

Cameroon
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Cameroon

Oil Fields		1.00	220	482	826	498	348	806	1,573	862	11	29	60	31
Gas Fields							428	904	1,571	940	25	51	89	54
Total		1.00	220	482	826	498	776	1,710	3,144	1,801	36	80	150	85

Total: Assessed offshore portions of Cameroon

Oil Fields		1.00	481	1,011	1,667	1,036	771	1,727	3,282	1,834	25	59	121	64
Gas Fields							949	1,892	3,113	1,945	56	111	183	114
Total		1.00	481	1,011	1,667	1,036	1,720	3,619	6,396	3,780	81	170	304	178

Grand Total: Assessed portions of Cameroon

Oil Fields		1.00	701	1,493	2,494	1,533	1,119	2,533	4,855	2,696	36	88	181	95
Gas Fields							1,377	2,796	4,684	2,885	81	162	272	167
Total		1.00	701	1,493	2,494	1,533	2,496	5,329	9,539	5,581	117	250	453	263